

**Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2017**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil<sup>6</sup></b>	5,743	--	--	2,974	336	371	-284	9,182	527	0
<b>Hydrocarbon Gas Liquids</b>	2,020	-1	545	13	705	--	350	298	780	1,854
Natural Gas Liquids	2,020	-1	332	7	695	--	353	298	780	1,622
Ethane	836	--	5	--	377	--	-1	--	23	1,195
Propane	614	--	181	--	287	--	212	--	651	219
Normal Butane	79	--	152	--	100	--	125	35	103	68
Isobutane	258	--	-6	1	24	--	-7	129	3	153
Natural Gasoline	234	-1	--	6	-94	--	24	134	1	-13
Refinery Olefins	--	--	212	7	10	--	-3	--	--	232
Ethylene	--	--	0	--	--	--	0	--	--	0
Propylene	--	--	219	--	10	--	0	--	--	229
Butylene	--	--	-6	7	--	--	-3	--	--	4
Isobutylene	--	--	-1	--	--	--	0	--	--	-1
<b>Other Liquids</b>	--	119	--	595	-1,968	-56	-60	-1,727	352	125
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	119	--	29	199	106	10	308	134	0
Hydrogen	--	--	--	--	--	142	--	142	--	0
Oxygenates (excluding Fuel Ethanol)	--	71	--	15	--	-1	5	--	80	0
Renewable Fuels (including Fuel Ethanol)	--	48	--	13	199	-34	6	166	54	0
Fuel Ethanol	--	27	--	--	199	-9	14	150	53	0
Renewable Fuels Except Fuel Ethanol	--	21	--	13	-1	-25	-8	16	0	0
Other Hydrocarbons	--	--	--	1	--	-1	--	--	--	0
Unfinished Oils	--	--	--	515	0	--	-89	308	171	125
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	51	-2,166	-162	19	-2,342	46	0
Reformulated	--	--	--	--	-552	85	25	-492	0	0
Conventional	--	--	--	51	-1,614	-247	-6	-1,850	46	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
<b>Finished Petroleum Products</b>	--	--	7,858	142	-1,594	203	-67	--	3,093	3,583
Finished Motor Gasoline	--	--	2,175	--	-192	171	20	--	672	1,462
Reformulated	--	--	471	--	--	-79	--	--	--	392
Conventional	--	--	1,705	--	-192	250	20	--	672	1,070
Finished Aviation Gasoline	--	--	7	--	-33	--	-3	--	--	-24
Kerosene-Type Jet Fuel	--	--	894	--	-540	--	8	--	193	152
Kerosene	--	--	-1	--	--	--	-1	--	2	-1
Distillate Fuel Oil	--	--	3,035	--	-846	32	56	--	1,391	773
15 ppm sulfur and under	--	--	2,761	--	-792	32	51	--	1,201	749
Greater than 15 ppm to 500 ppm sulfur	--	--	93	--	-10	--	1	--	90	-8
Greater than 500 ppm sulfur	--	--	181	--	-43	--	5	--	100	33
Residual Fuel Oil <sup>7</sup>	--	--	201	67	31	--	-151	--	251	200
Less than 0.31 percent sulfur	--	--	37	8	1	--	-13	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	9	6	--	--	-57	--	NA	NA
Greater than 1.00 percent sulfur	--	--	155	53	30	--	-81	--	NA	NA
Petrochemical Feedstocks	--	--	301	38	5	--	-5	--	--	348
Naphtha for Petro. Feed. Use	--	--	181	24	3	--	-5	--	--	214
Other Oils for Petro. Feed. Use	--	--	120	14	2	--	1	--	--	134
Special Naphthas	--	--	38	13	0	--	1	--	--	49
Lubricants	--	--	147	19	-21	--	0	--	99	46
Waxes	--	--	4	0	0	--	1	--	1	2
Petroleum Coke	--	--	540	4	16	--	17	--	480	63
Marketable	--	--	417	4	16	--	17	--	480	-60
Catalyst	--	--	123	--	--	--	--	--	--	123
Asphalt and Road Oil	--	--	83	--	-12	--	-9	--	4	76
Still Gas	--	--	375	--	--	--	--	--	--	375
Miscellaneous Products	--	--	60	--	0	--	-1	--	0	60
<b>Total</b>	<b>7,764</b>	<b>119</b>	<b>8,403</b>	<b>3,724</b>	<b>-2,521</b>	<b>518</b>	<b>-62</b>	<b>7,753</b>	<b>4,752</b>	<b>5,562</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>7</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other sources.